

BEHAVIOUR OF SOME PRIMARY CATALYSTS IN AIR-STEAM GASIFICATION OF SEWAGE SLUDGE

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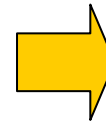
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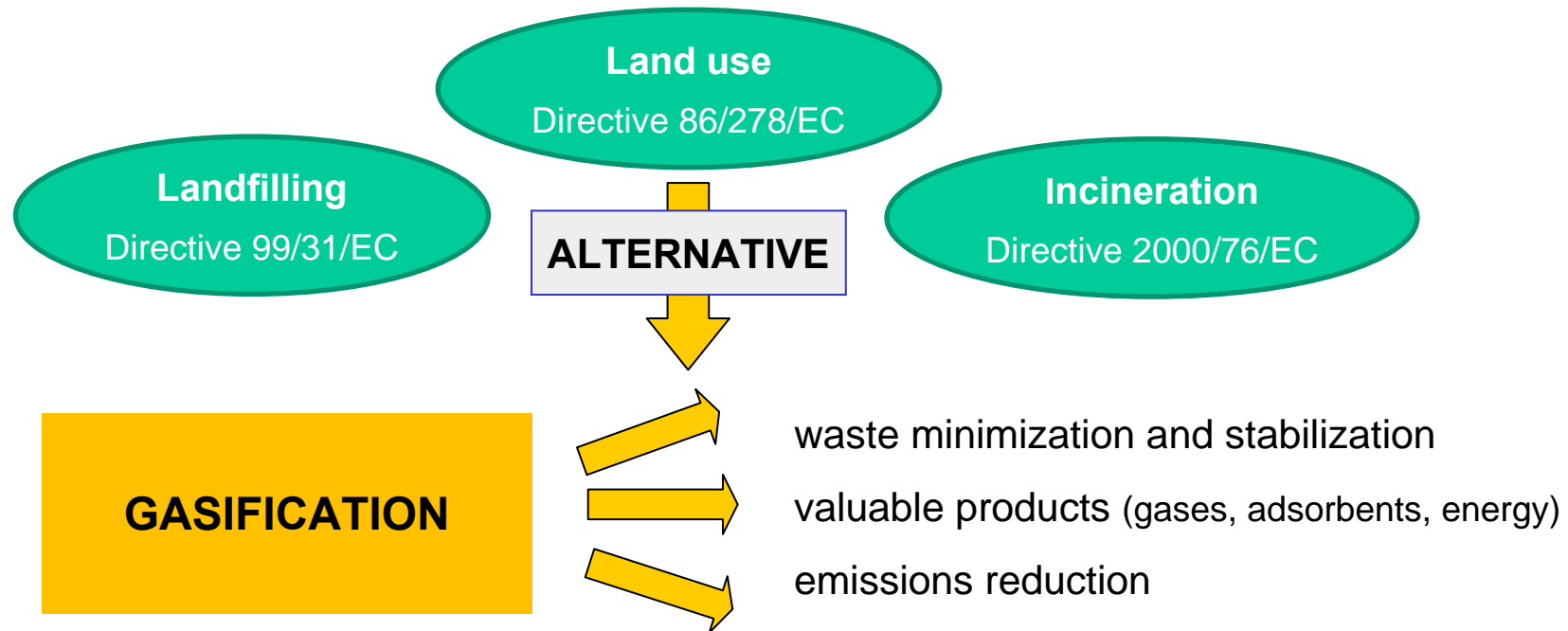
INTEREST AND OPPORTUNITY OF THIS TECHNOLOGY

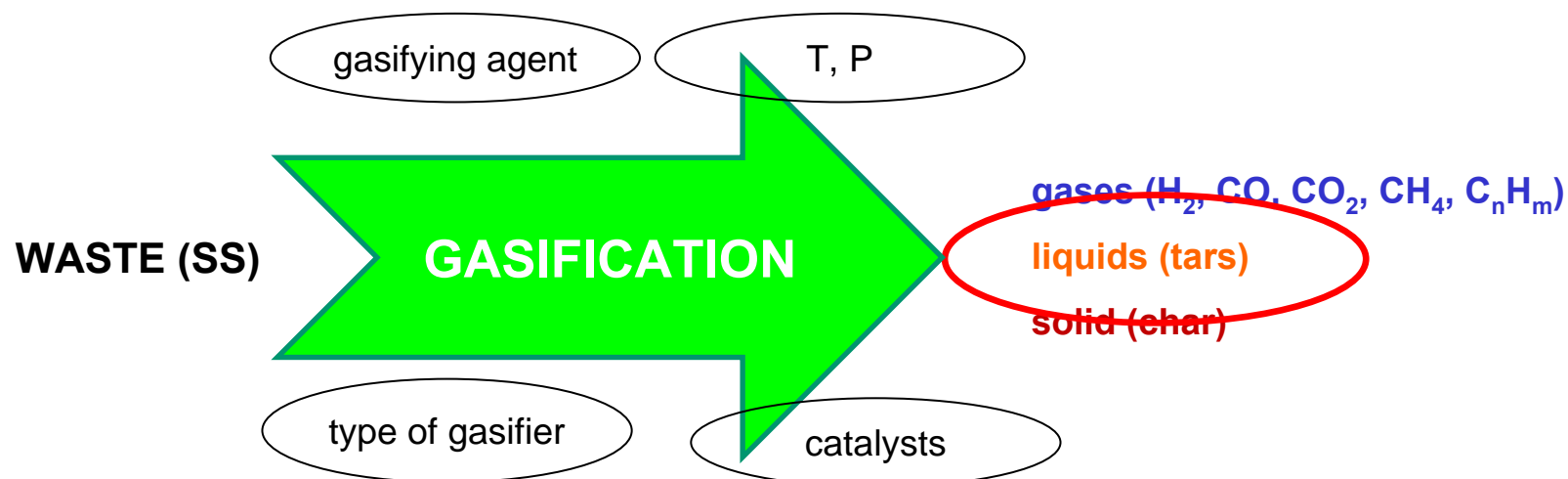
- **Sewage sludge (SS):** liquid or semi-liquid waste generated in wastewater treatment plants

population increase + strict quality standards
Directive 98/15/EC



SS production increasing

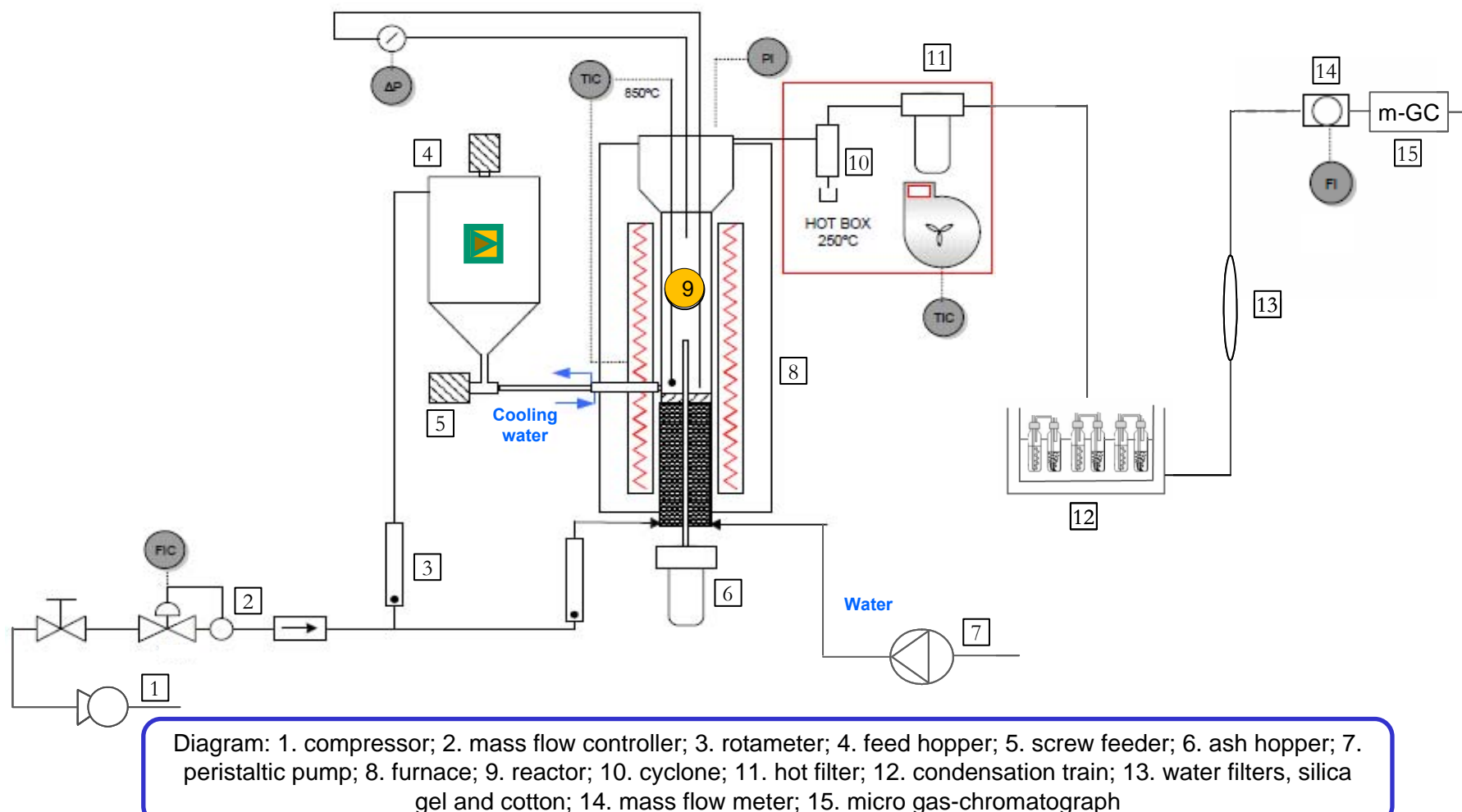




Combustion	$C + O_2 \rightarrow CO_2$	$\Delta H^\circ = -393,8 \text{ kJ/mol}$
Incomplete combustion	$C + 1/2 O_2 \rightarrow CO$	$\Delta H^\circ = -123,1 \text{ kJ/mol}$
Methanation	$C + 2H_2 \rightarrow CH_4$	$\Delta H^\circ = -87,5 \text{ kJ/mol}$
Water-gas shift	$CO + H_2O \rightarrow H_2 + CO_2$	$\Delta H^\circ = -40,9 \text{ kJ/mol}$
Boudouard	$C + CO_2 \rightarrow 2CO$	$\Delta H^\circ = 159,9 \text{ kJ/mol}$
Water-gas	$C + H_2O \rightarrow H_2 + CO$	$\Delta H^\circ = 118,5 \text{ kJ/mol}$
Steam reforming	$C_nH_m + nH_2O \rightarrow nCO + (n + m/2)H_2$	$\Delta H^\circ > 0$
CO ₂ reforming	$C_nH_m + nCO_2 \rightarrow (2n)CO + (m/2)H_2$	$\Delta H^\circ > 0$



DIAGRAM OF THE LABORATORY SCALE PLANT







TESTS CARRIED OUT

Reference gasification conditions

- $T (^{\circ}\text{C}) = 750$ (1023 K) – 850 (1123 K)
- $\text{ER} = 0.2 - 0.3 - 0.4$
- $\text{S/B} = 0 - 0.5 - 1$

- $T (^{\circ}\text{C}) = 750$ (1023 K) – 850 (1123 K)
- $\text{ER} = 0.3$
- $\text{S/B} = 0$
- 10% – 15% catalyst in bed

Influence of catalysts in the bed

- olivine
- alumina
- dolomite

- $T (^{\circ}\text{C}) = 800$ (1073 K)
- $\text{ER} = 0.3$
- $\text{S/B} = 0.5 - 1$
- 10% catalyst in bed

Influence of catalysts + steam



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GASIFICATION RESULTS WITH CATALYST AND AIR

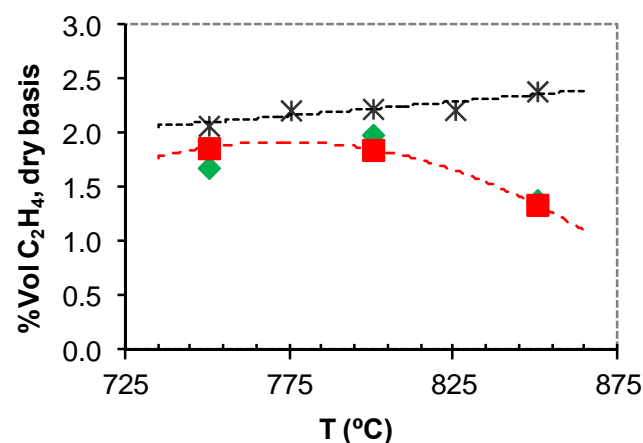
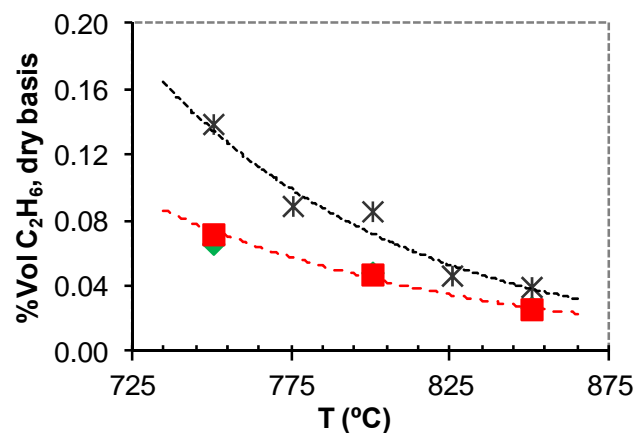
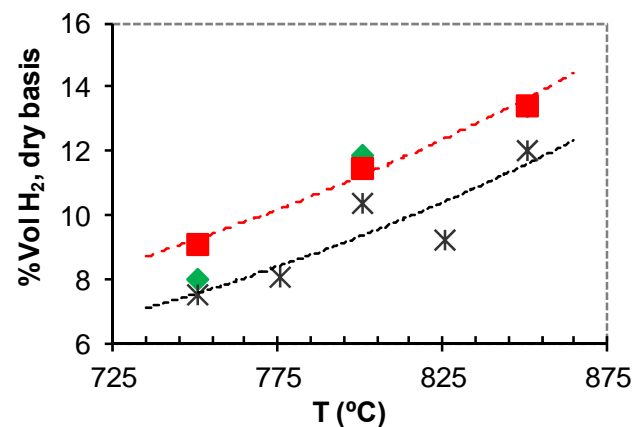




OLIVINE effect in gas composition

-Increase in H_2 and decrease C_nH_m content

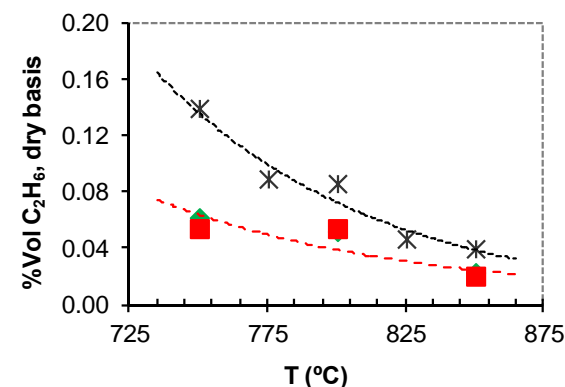
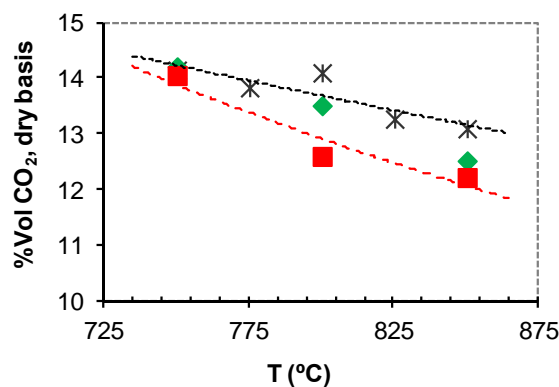
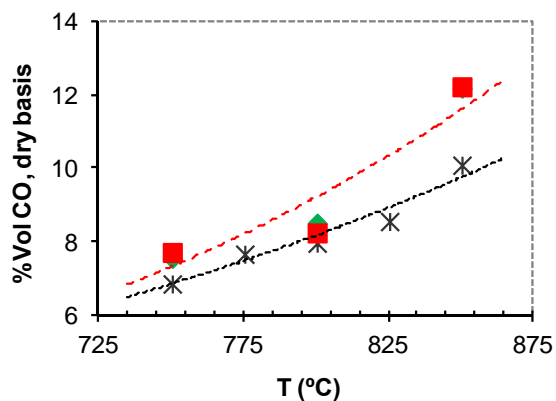
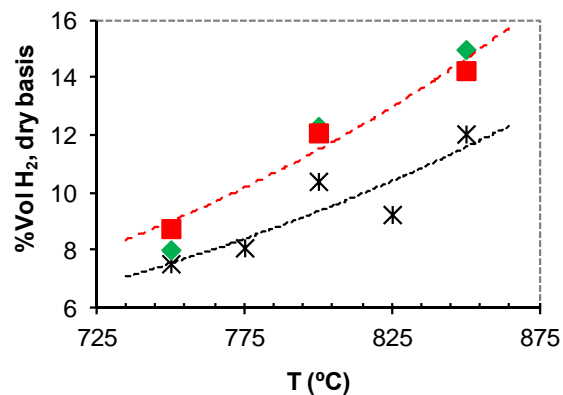
- No relevant differences were found for the rest of the gases



Gas composition according to the variation in temperature. Comparison between different amounts of olivine in the bed (x no catalyst; ♦ 10% fed sludge; ■ 15% fed sludge)

ALUMINA effect in gas composition

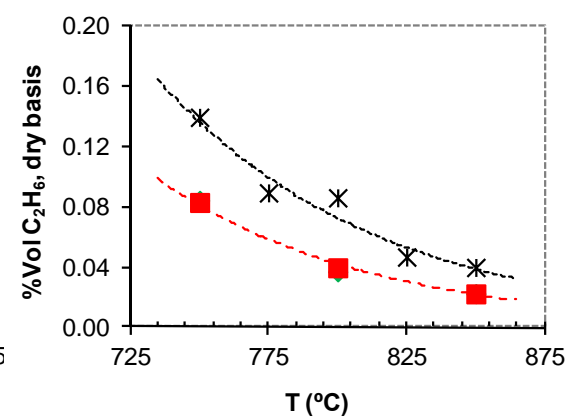
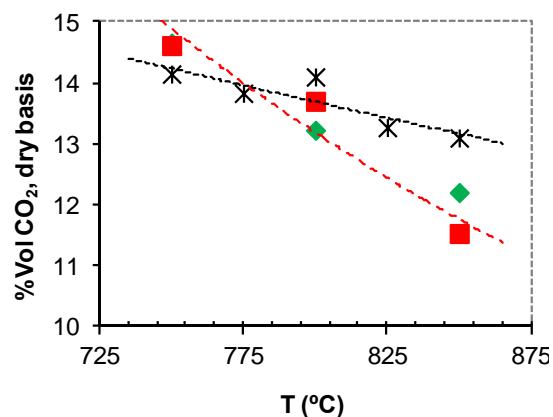
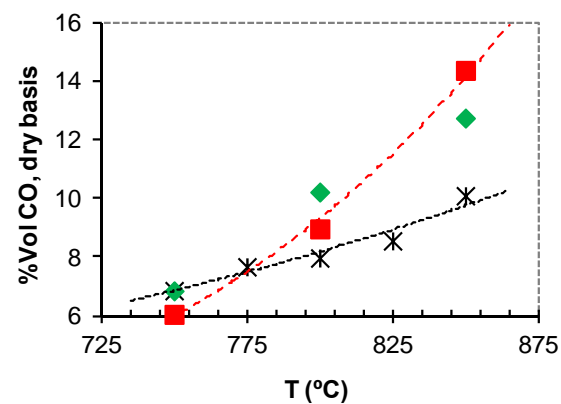
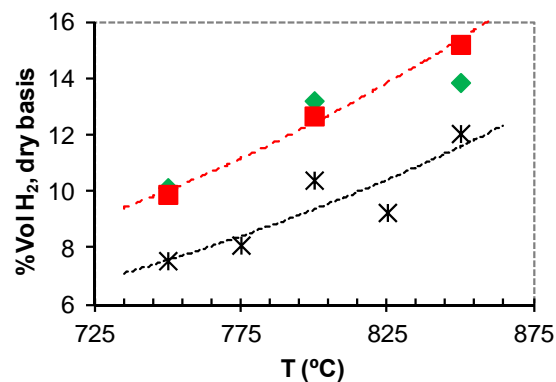
- Increase H_2 and CO
- Decrease CO_2 , CH_4 and C_nH_m



Gas composition according to the variation in temperature. Comparison between different amounts of alumina in the bed (x no catalyst; ♦ 10% fed sludge; ■ 15% fed sludge)

DOLOMITE effect in gas composition

- DOLOMITE and ALUMINA produce similar effects in gas composition



Gas composition according to the variation in temperature. Comparison between different amounts of dolomite in the bed (✱ no catalyst; ◆ 10% fed sludge; ■ 15% fed sludge)

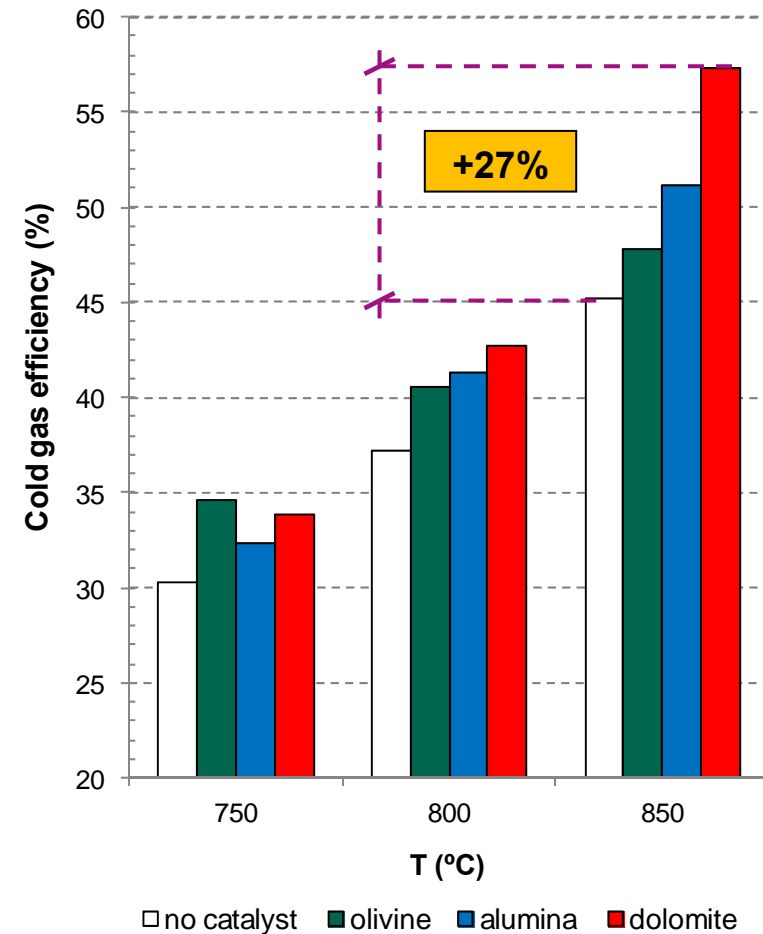


Effect of CATALYSTS in the “chemical energy” of the product gas (CGE)

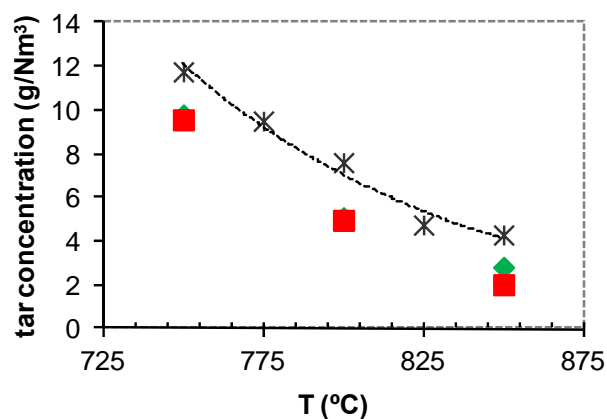
↑ Y_{gas} → tars to permanent gases

↑ LHV_{gas} → higher H_2 and CO content

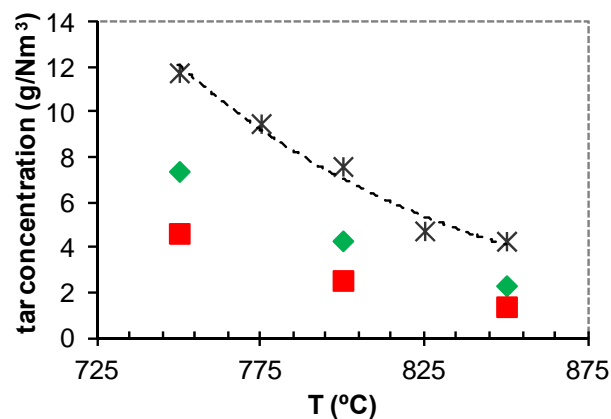
$$CGE \text{ (cold gas efficiency)} = \frac{Y_{\text{gas}} \times LHV_{\text{gas}}}{LHV_{\text{SS}}}$$



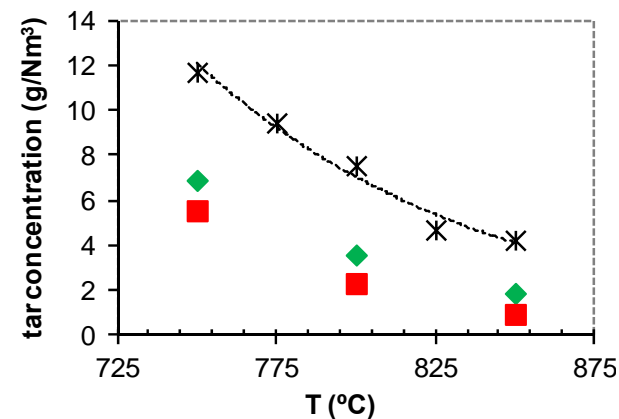
Effect of CATALYSTS in “tar” production



Tar concentration reduction (%)		
OLIVINE, % by weight in bed		
T (°C)	10%	15%
750	-16.8	-18.6
800	-33.1	-34.7
850	-31.1	-50.5



Tar concentration reduction (%)		
ALUMINA, % by weight in bed		
T (°C)	10%	15%
750	-37.3	-60.2
800	-43.4	-65.8
850	-46.5	-67.4



Tar concentration reduction (%)		
DOLOMITE, % by weight in bed		
T (°C)	10%	15%
750	-40.7	-52.5
800	-52.6	-68.4
850	-55.8	-76.7

Tar production and tar concentration. Comparison between different amounts of catalyst in the bed

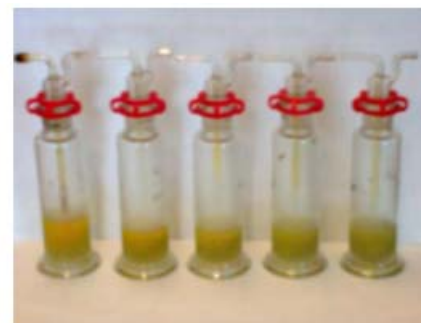
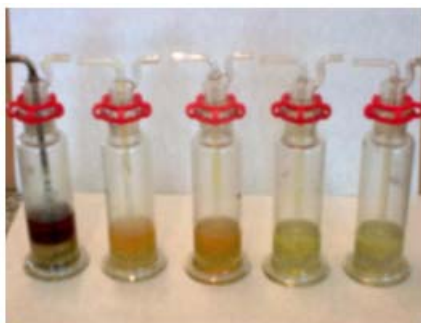
(✱ no catalyst; ◆ 10% fed sludge; ■ 15% fed sludge)



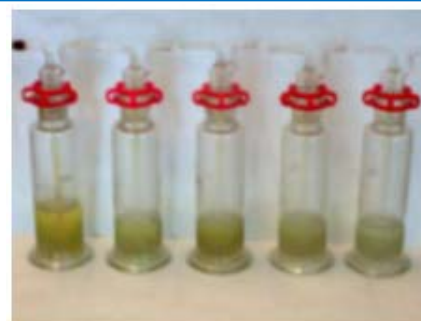
750 °C

850 °C

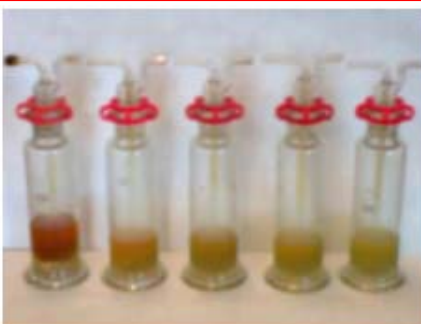
OLIVINE



ALUMINA

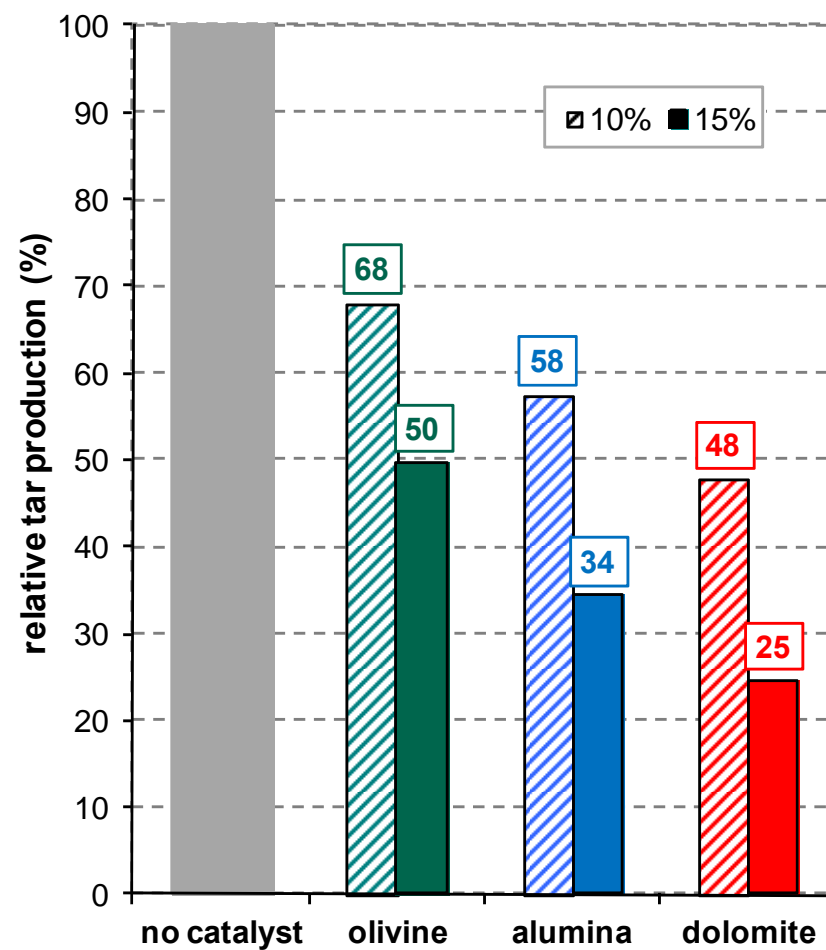


DOLOMITE





Comparative between catalysts (tar production 850°C; ER = 0.3)

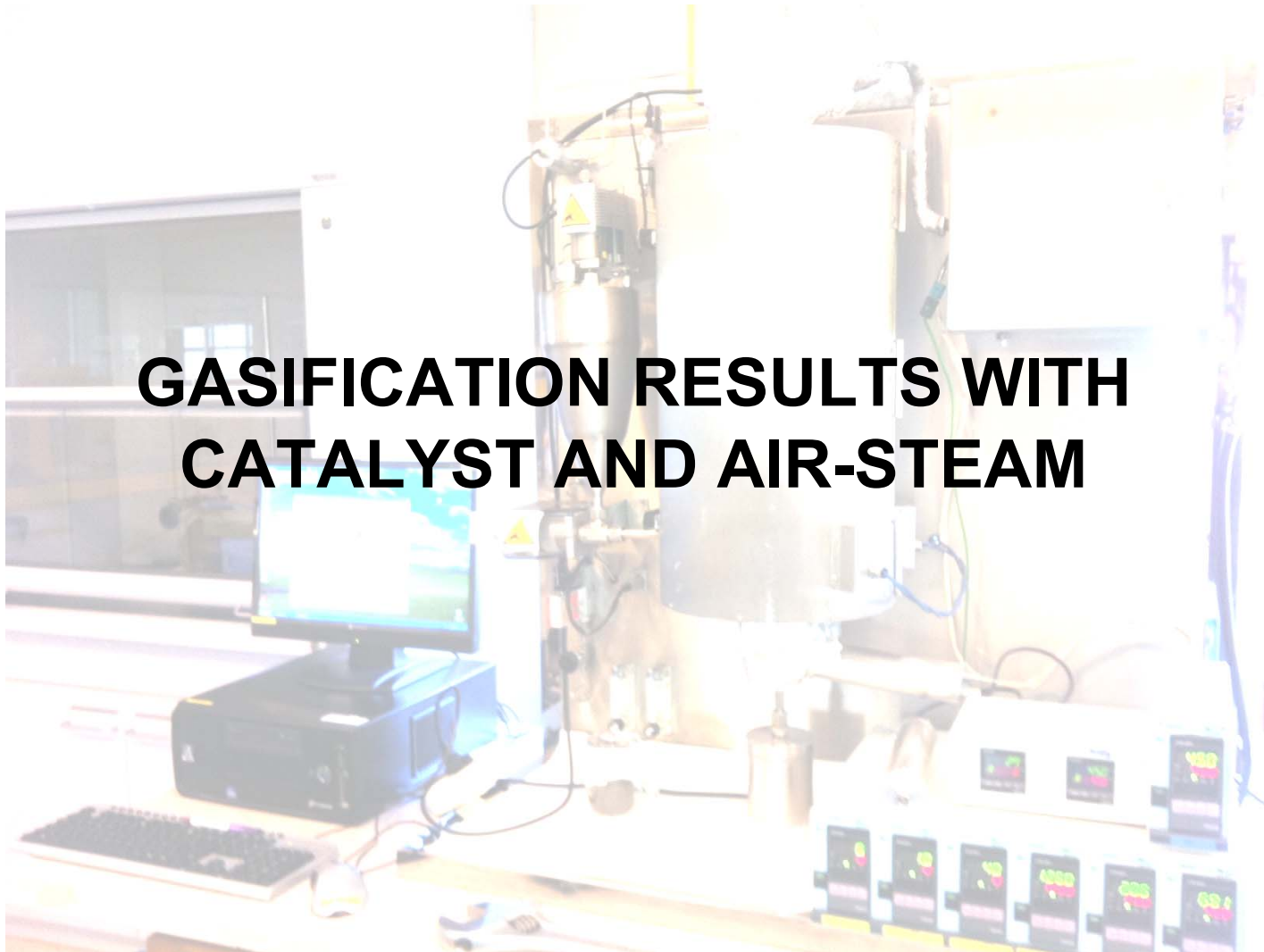




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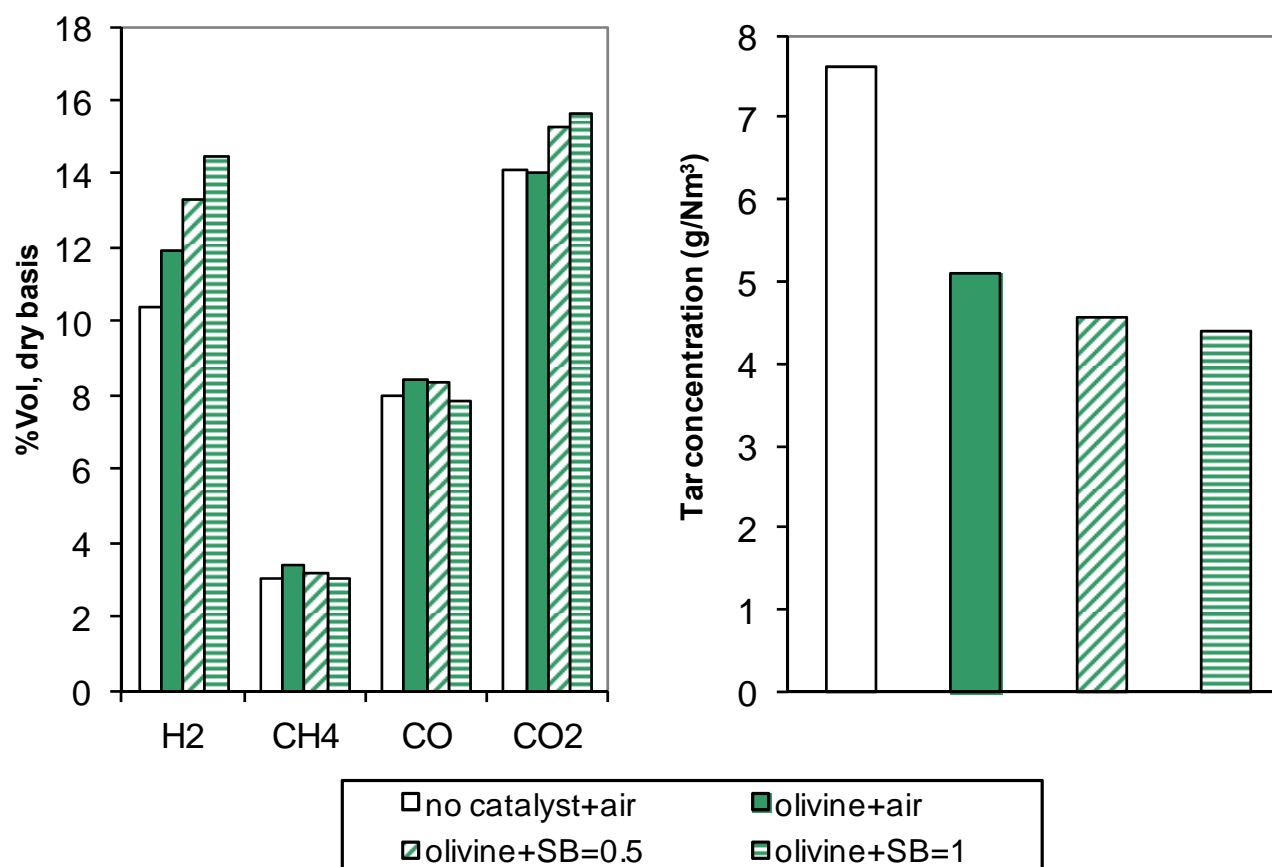


GASIFICATION RESULTS WITH CATALYST AND AIR-STEAM



BEHAVIOUR OF SOME PRIMARY CATALYSTS IN AIR-STEAM GASIFICATION OF SEWAGE SLUDGE

OLIVINE+STEAM effect in gas composition and tar concentration

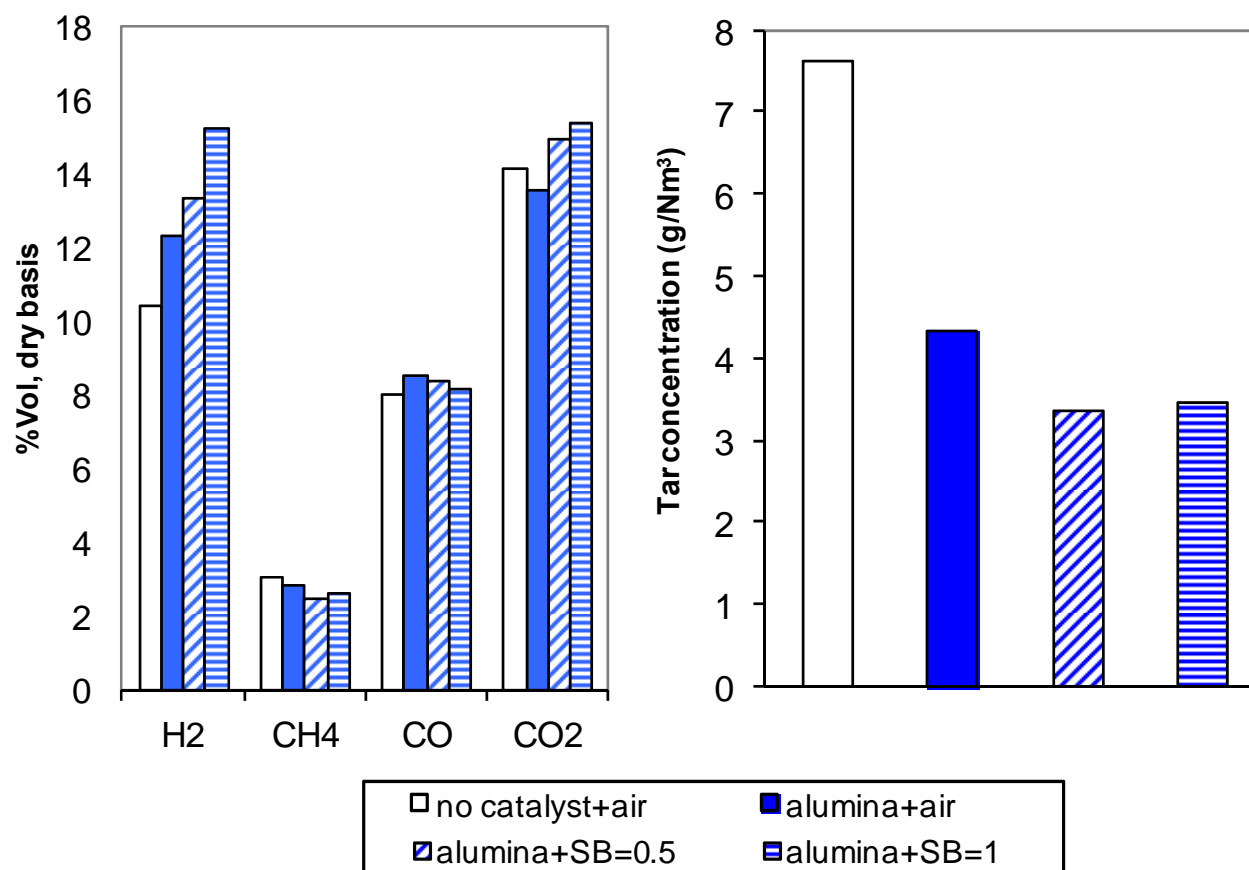


Adding steam

↑ H₂ and CO₂ ↓ CO
(water-gas shift)

Additional reduction
of tar concentration
via steam reforming

ALUMINA+STEAM effect in gas composition and tar concentration

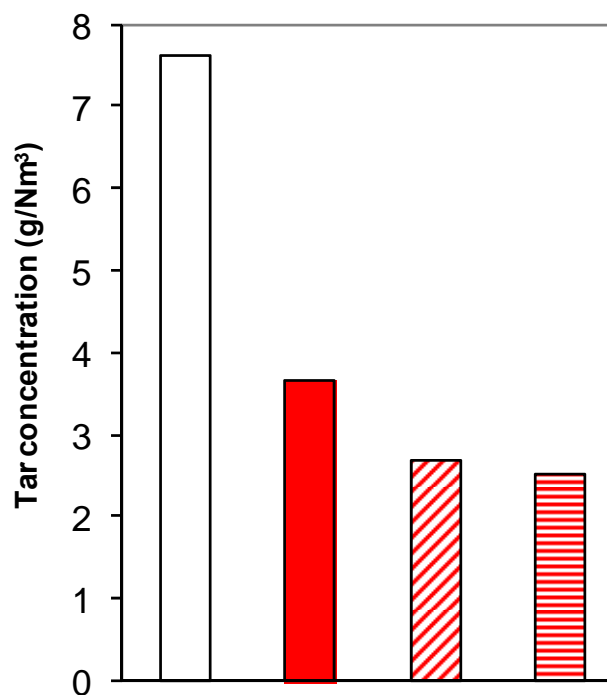
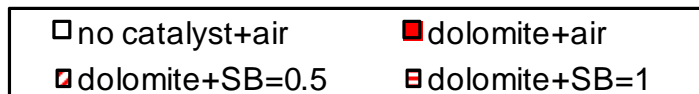
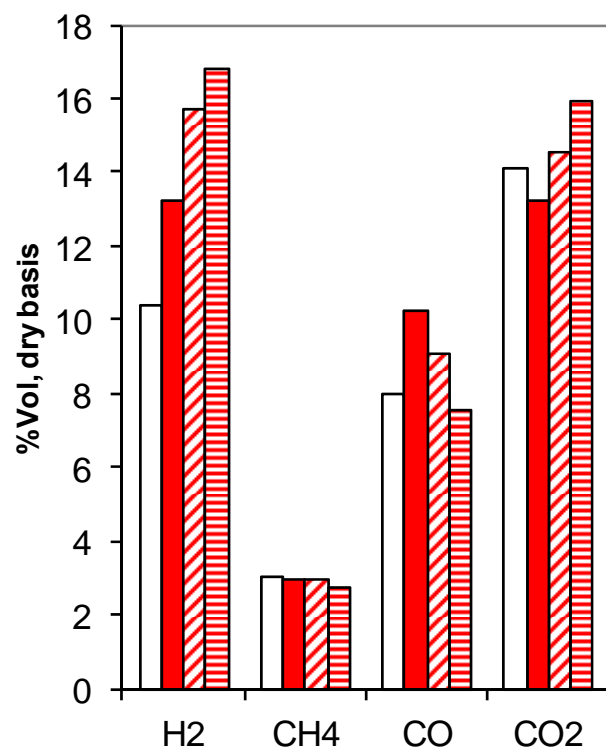


Adding steam

↑ H₂ and CO₂ ↓ CO
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of tar concentration
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DOLOMITE+STEAM effect in gas composition and tar concentration



Adding steam

↑ H₂ and CO₂ ↓ CO
(water-gas shift)

Additional reduction
of tar concentration
via steam reforming



Main effects of CATALYST+STEAM in gasification products
T = 800°C; S/B = 1

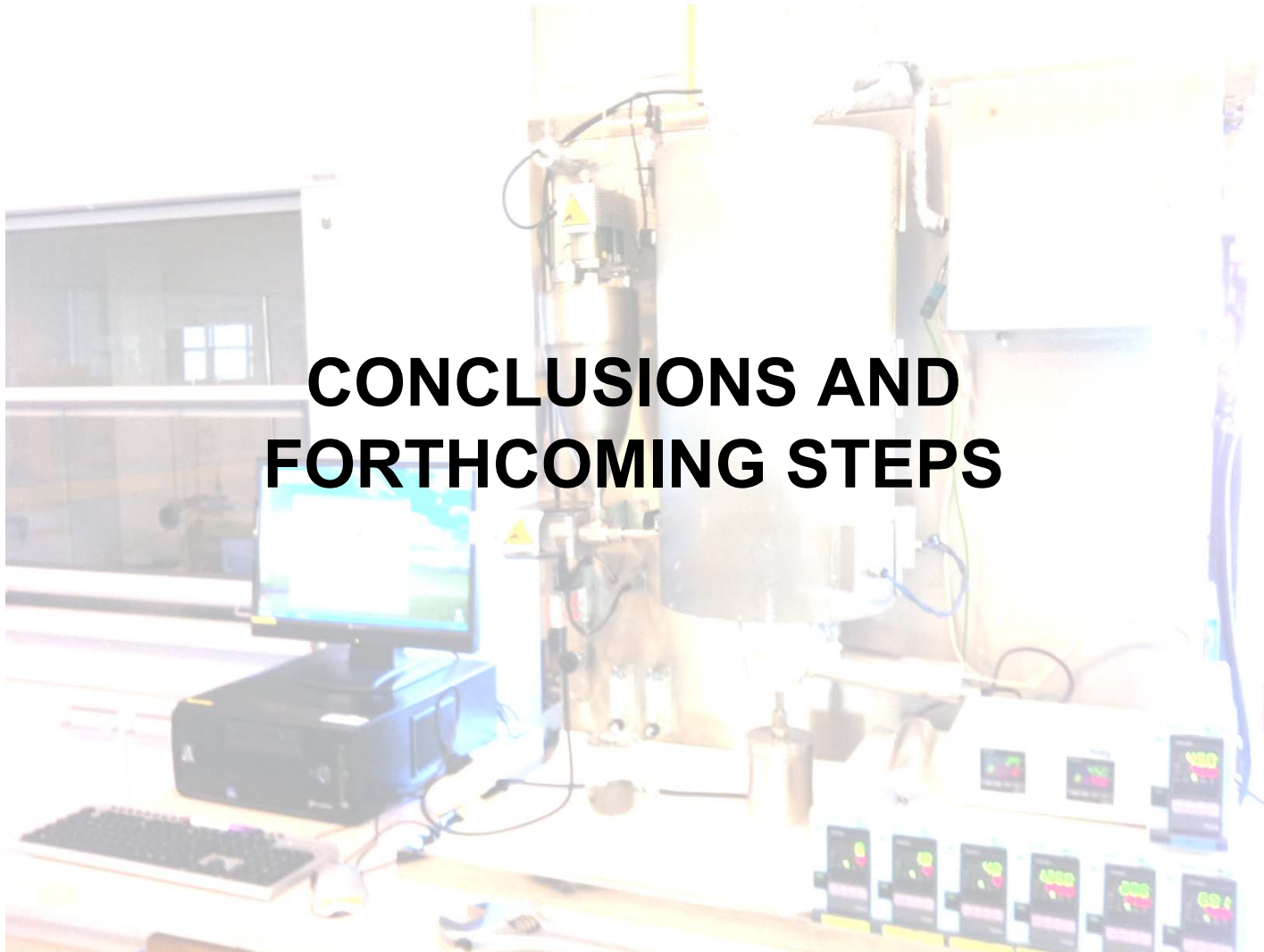
Catalyst	VARIATION RESPECT TO TESTS WITHOUT CATALYST AND AIR			H ₂ /CO
	H ₂ content (%)	Tar production (%)	CGE (%)	
Olivine	+ 39.1	- 41.9	+ 20.7	1.8
Alumina	+ 46.0	- 54.5	+ 22.5	1.9
Dolomite	+ 61.3	- 66.6	+ 30.4	2.2



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CONCLUSIONS AND FORTHCOMING STEPS



CONCLUSIONS

- Gasification is a suitable technology to convert sewage sludge into valuable products (electricity/heat, raw materials for chemical synthesis)
- Under optimized gasification conditions, gases with a low tar concentration (well below 1g/Nm^3) can be obtained with the use of primary catalysts in BFB
- Although both the olivine, alumina and dolomite are proved to be effective in tar reduction, the dolomite is the most active catalyst
- The combined use of catalyst and steam sharply increased H_2 content and made the SYNGAS more suitable for synthetic fuels and methanol production



FORTHCOMING STEPS

- Up-scaling the gasification plant. Test catalyst performance under more rough gasification conditions
- Study the applicability of the new results obtained to a wastewater treatment plant or to a sewage sludge drying plant. Determination of the level of electricity and heat own consumptions covered by SYNGAS use



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THANKS FOR YOUR ATTENTION

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- Dried sewage sludge (2–5 mm ø)

- Sieved and crushed (300-500 µm)

- Moisture (%) ≈ 7.0

- Org. matter (%) ≈ 56.0

- Ash (%) ≈ 44.0

- C (%) ≈ 27.3

- Heavy metals (mg/kg)

Cd ≈ 2.7

Cu ≈ 402.5

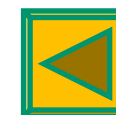
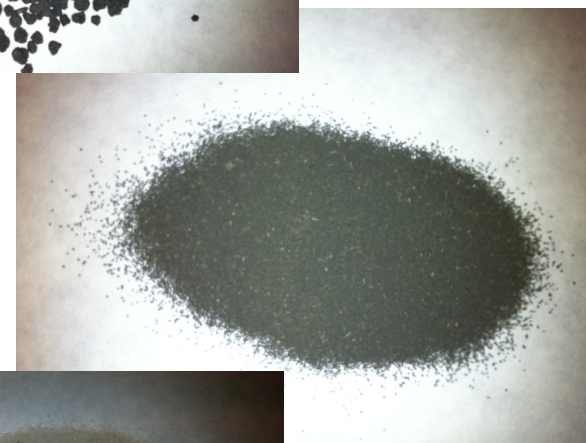
Ni ≈ 58.0

Pb ≈ 159.5

Zn ≈ 1227.5

Hg ≈ 2.8

Cr ≈ 163.5



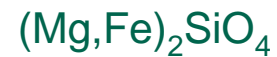


- Reactor → Bubbling Fluidized Bed (BFB)

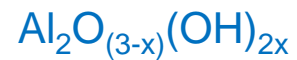
- Bed of silica sand (300-500 μm)

- Catalysts (primary)

1) **olivine**



2) **alumina**



3) **dolomite**



- Gasifying agent (air and air-steam mixtures)

